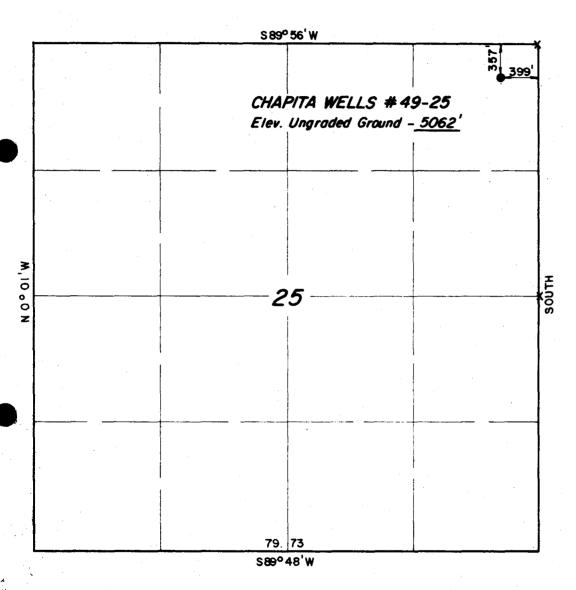
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# DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

		IT OF THE INT	EKIUK	5. LEASE DESIGNATION AND SERIAL
	GEOL	OGICAL SURVEY		<u>U-0285A</u>
APPLICATIO	ON FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	6. IF INDIAN, ALLOTTEE OR TRIBE NA
1a. TYPE OF WORK				<del></del>
b. TYPE OF WELL	RILL XX	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME
OIL OIL	GAS WELLXIX OTHER	·	SINGLE . MULTI	CHAPITA WELLS
2. NAME OF OPERATOR	WELLALA OTHER		ZONE XX ZONE	S. FARM OR LEASE NAME
BELC	O PETROLEUM C	ORPORATION		9. WELL NO.
3. ADDRESS OF OPERATO	R	<u> </u>		49-25
P. O	BOX X, VERN	AL, UTAH 84	078	104 FED AND POOR OF WILDOW
				CWI WASATCH
At proposed prod. z	35 <b>7'</b> FNL & 39	9' FEL (NE N	E)	11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA
At proposed prod. z	one SAME			SEC. 25, T9S, R22
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	ICE*	12. COUNTY OR PARISH   13. STATE
			.134	UINTAH UTA
5. DISTANCE FROM PRO LOCATION TO NEARE	8T	25.71	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
PROPERTY OR LEASE (Also to nearest di	ig, wait line, if any)	357'	1800	TO THIS WELL
<ol><li>DISTANCE FROM PRO TO NEAREST WELL.</li></ol>	POSED LOCATION* DRILLING, COMPLETED		PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON T	HIS LEASE, FT.	3000'	7850 ي	ROTARY
. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	-	No.	22. APPROX. DATE WORK WILL STAR
8.	5062' Nat. G.			6-10-80
		PROPOSED CASING AI	ND CEMENTING PROGRA	M
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
121/4	9 5/8"	36#, K-55	200 '	200 sx Circ. to surf.
<del>7_7/8</del> "	4 1/2"	11.6#, N-8	7850.	1100 sx
EST LOG TO Anticipate	PS: Green Ri	thout the Ui	 Wasatch 4652' nta. Possible	oil & gas shows through
EST LOG TO Anticipate the Green CASING DES MINIMUM BO prior to d MUD PROGRA be used to AUX. EQUIP valve and Will run D No abnorma Operations	PS: Green Rie water through River, primar IGN: New cas P:10" series Itling surface M: A water be control the control the control mud	yer 1352', in the Uing objective sing as described as a logs. No exproblems a described approx. 6-	nta. Possible is gas in the ribed above. Ic double gate a each trip for emical mud weighted and kill cores or DST are anticipated 10-80 and end plug back, give data on prepon subsurface locations and control of the cores of th	ghted to 10.5 ppg will line, kelly cock, stab s are anticipated.  d. approx. 6-24-80  sent productive zone and proposed new productive measured and true vertical depths. Give blowd
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X = Section Corners Located

### PROJECT

## BELCO PETROLEUM CORP.

Well location, CHAPITA WELLS #49-25, located as shown in the NE I/4 NE I/4 Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.



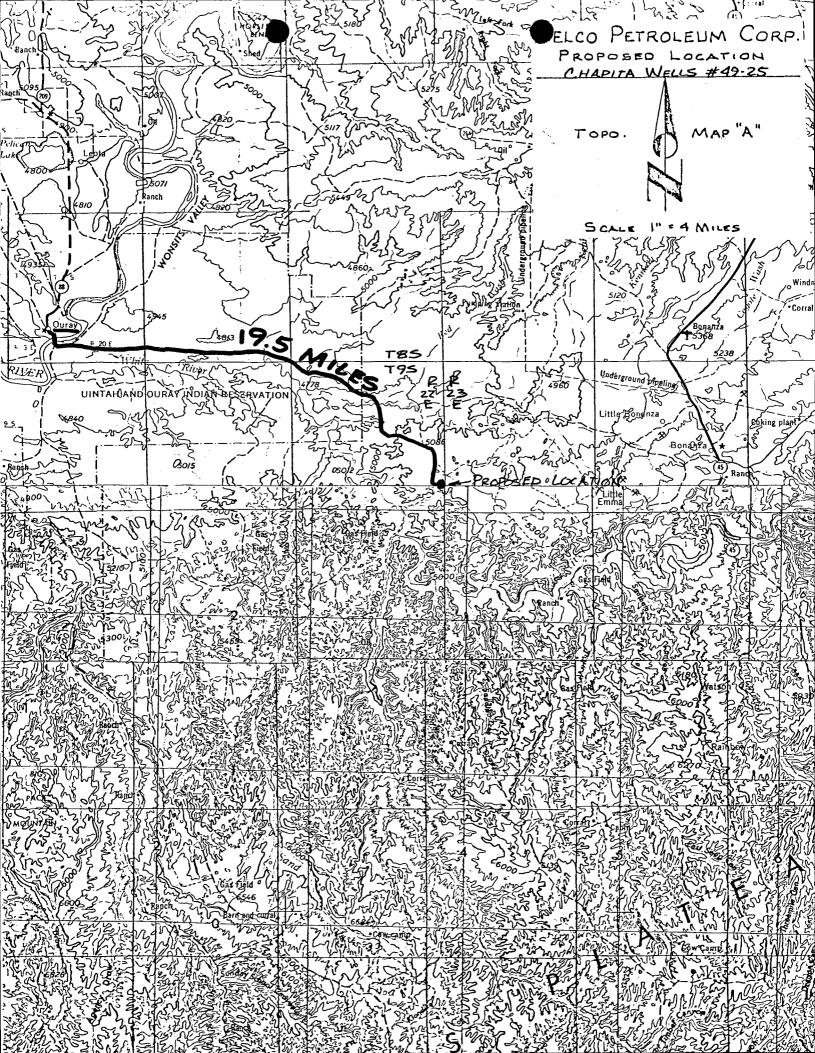
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

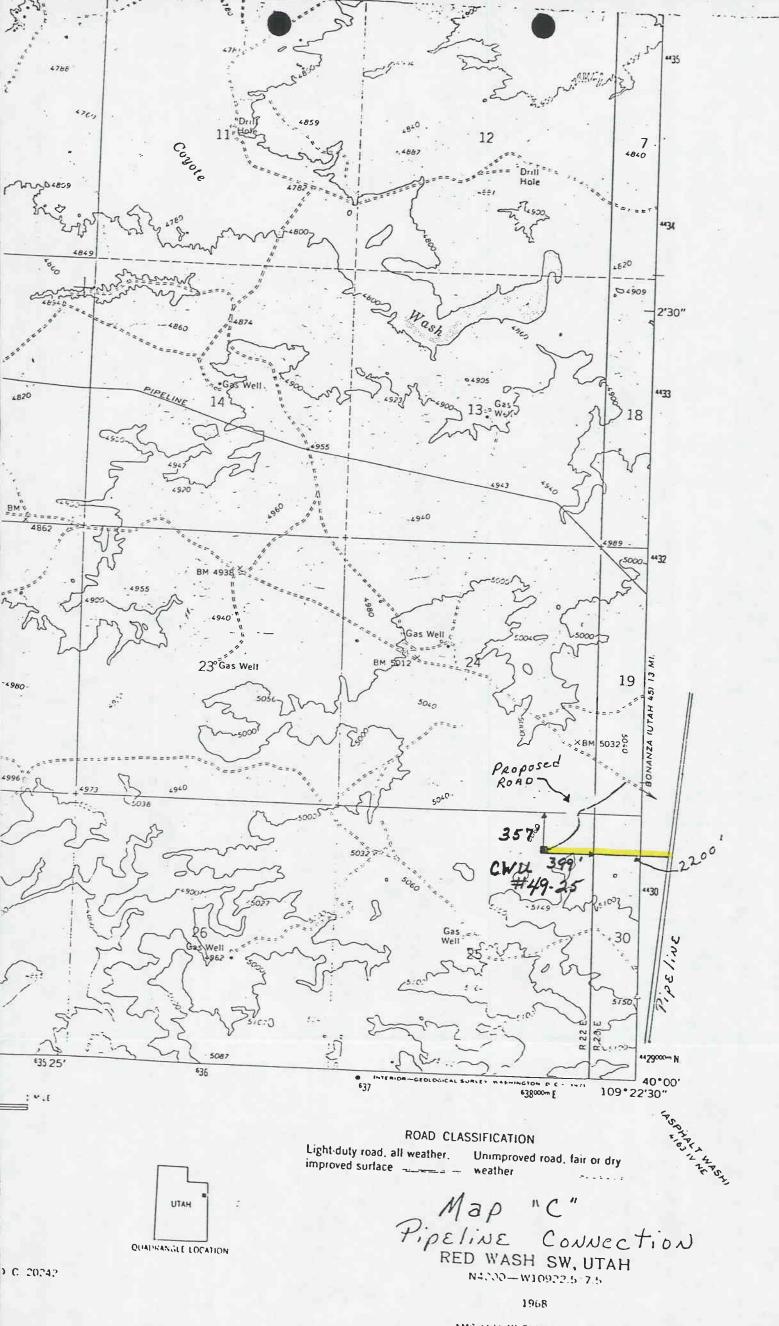
CERTIFICATE

REGISTERED LAND SURVEYOR REGISTRATION № 3137

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q — 110 EAST - FIRST- SOUTH
VERNAL, UTAH - 84078

WEATHER	Clear / Warm		FILE	BELCO
PARTY	RK DB	RP	REFERENCES	GLO Plat
SCALE	1" = 1000'		DATE	4/30/80





AMS 4164 III SW-SPRIES V897

## 13 POINT SURFACE USE AND OPERATING PLAN

## WELL NAME AND

LOCATION: CHAPITA WELLS UNIT #49-25

357' FNL & 399 FEL (NE NE) Sec. 25, T9S, R22E

UINTAH COUNTY, UTAH

1. EXISTING ROADS:

> Proposed wellsite: See attached Survey Plat. Α.

Route and distance from locatable reference: See attached Map #B. Existing road colored BLUE This location is approximately 17 miles East S/E of Ouray, Utah

Access Road: See attached Map # B . Access road to be upgraded or newly constructed is colored yellow.

D. Not applicable.

See attached Map # B. E.

If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

### 2. PLANNED ACCESS ROADS:

Width: Total disturbed area will be a maximum of 40' except where necessitated by fills or backslopes.

В. Maximum grade: 4%

Turnouts: No turnouts will be required.

- Drainage design: Roads will be crowned with drainage ditches D. where required.
- Location of culverts and major cuts or fills: Not Applicable

Surfacing material: All roads will be dirt surfaced. Gates, cattleguards or fence cuts: Not applicable. G.

All new or upgraded roads have been centerlined staked.

## LOCATION OF EXISTING WELLS: See attached Map # B. 3.

## LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES: 4.

- The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing
- Proposed facilities:
  - All facilities except the the sales line will be located on the location pad. See attached diagram "A".

Dimensions: See attached diagram "A". 2.

- Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to Chapita Wells # 49-25.
- The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.
- Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

### 5. LOCATION AND TYPE OF WATER SUPPLY:

- Water for this operation will be obtained from the White River.
- Water will be transported to the location by truck. Water Hauler will be Liquid Transport of Duchesne, Utah. PSC #1969. В.
  - No water well is to be drilled on this lease at this time.

## SOURCE OF CONSTRUCTION MATERIALS:

All materials will be obtained from the access road and location. Α.

All lands involved are owned or controlled by the BLM. В.

- All materials will be obtained from the road and location, and C. will be used on the same.
- D. See attached Map # B.

## METHODS OF HANDLING WASTE DISPOSAL:

- All cuttings, drilling fluids and produced fluids will be contained B.
- A chemical toilet will be available on the location. C.
- All trash and foreign wastes will be collected in a trash cage
- and removed from the location at the completion of operations. The location will be properly cleaned at the end of drilling D. and at the end of completion operations.
- ANCILLARY FACILITIES: No camps or airstrips are planned. 8.

## WELLSITE LAYOUT:

A.B.C. See attached Location layout.

Pits will be lined to conserve water and will be fenced on three D. sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

## PLAN FOR RESTORATION OF SURFACE: 10.

- Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- All rehabilitation and revegetation will take place in accordance with the BLM.
- At the time of rig release, the pits will be completely fenced C.
- until they have dried sufficiently to allow backfilling.
  Any oil on pits will be removed or overhead flagged for the D. protection of livestock and wildlife.
- Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

### 11. OTHER INFORMATION:

- Topography, etc: This location is in a relatively level area. Topography surrounding this area is described as desert terrain with vegetation consisting of sparse sagebrush and native grasses. Wildlife consists of birds, reptiles and small rodents. NOTE: Antelope kidding area, BLM letter 4-14-80. Livestock grazing and mineral exploration are the only surface
- use activities in the area. All lands involved with this location are owned or controlled by the BLM.

  There is no water in the immediate vicinity of this location.
- No occupied dwellings or known archeological or cultural sites are in the the area of this location.
- Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P.O. Box X, Vernal, Utah 84078, telephone number 1-801-789-0790.

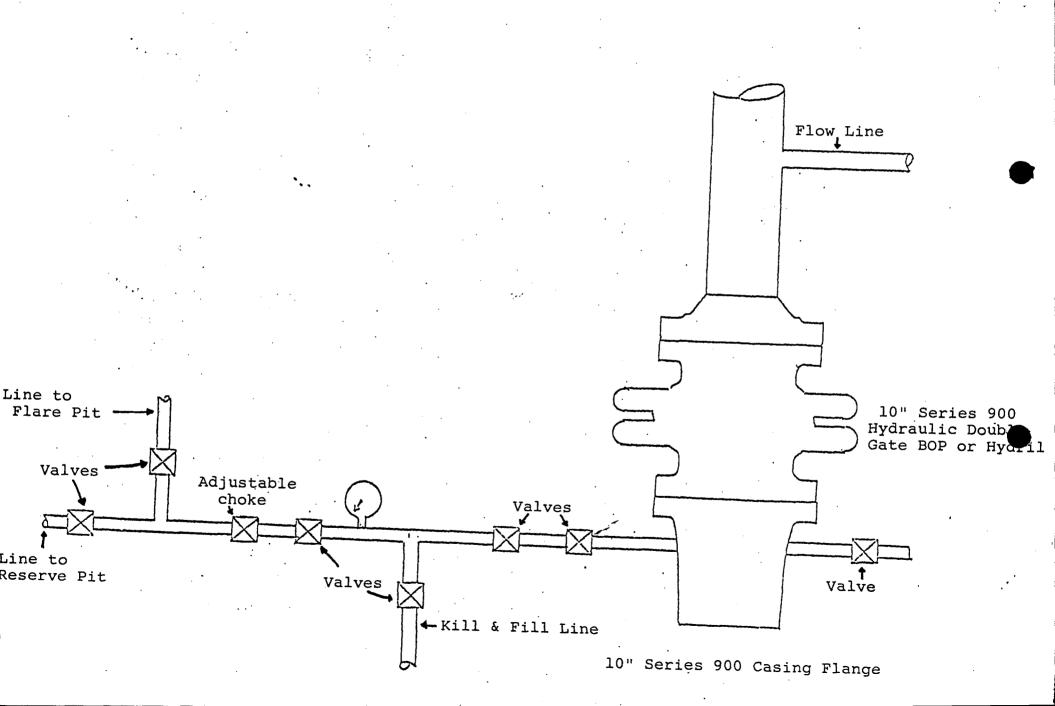
### 13. CERTIFICATION:

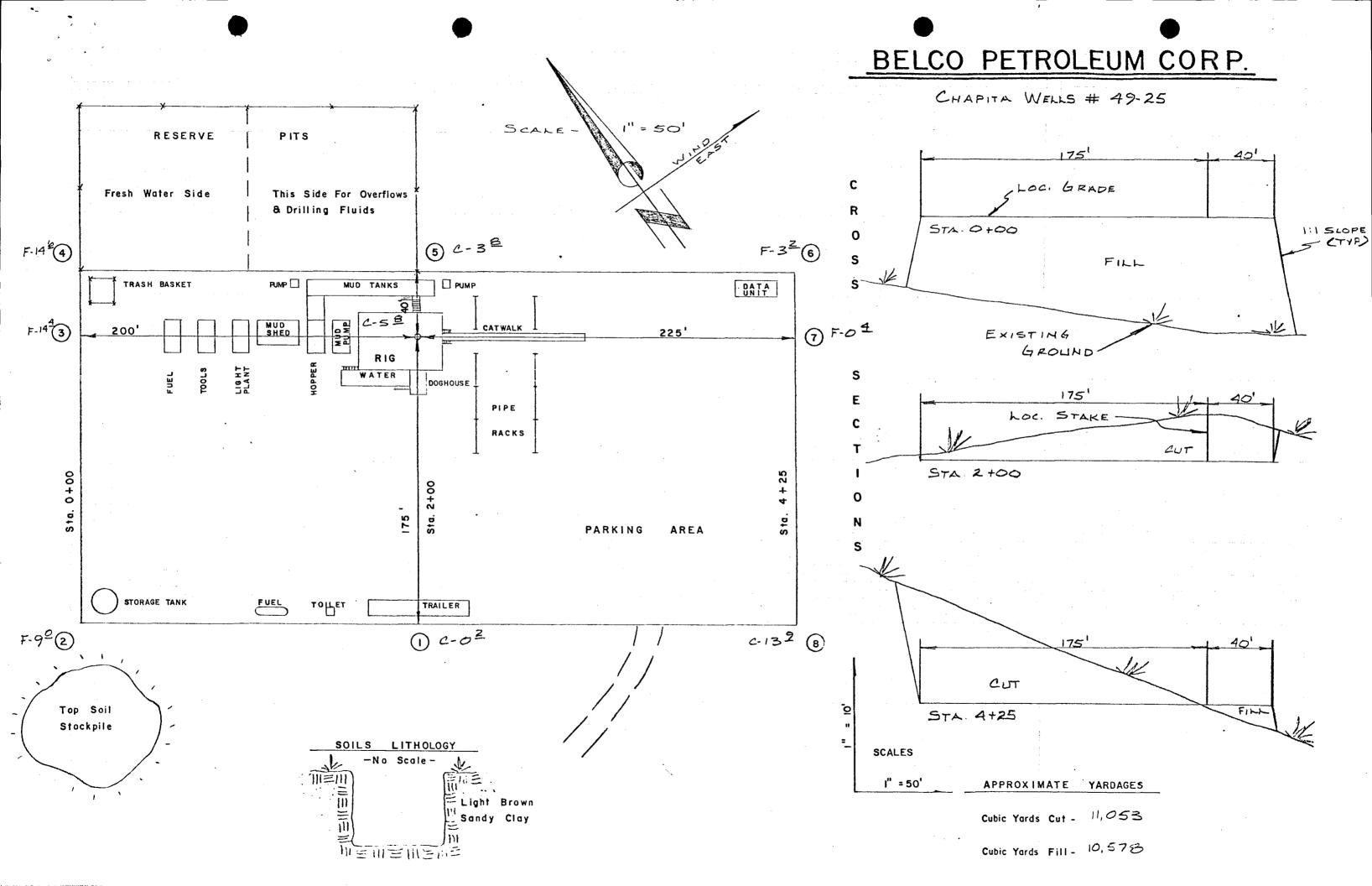
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is

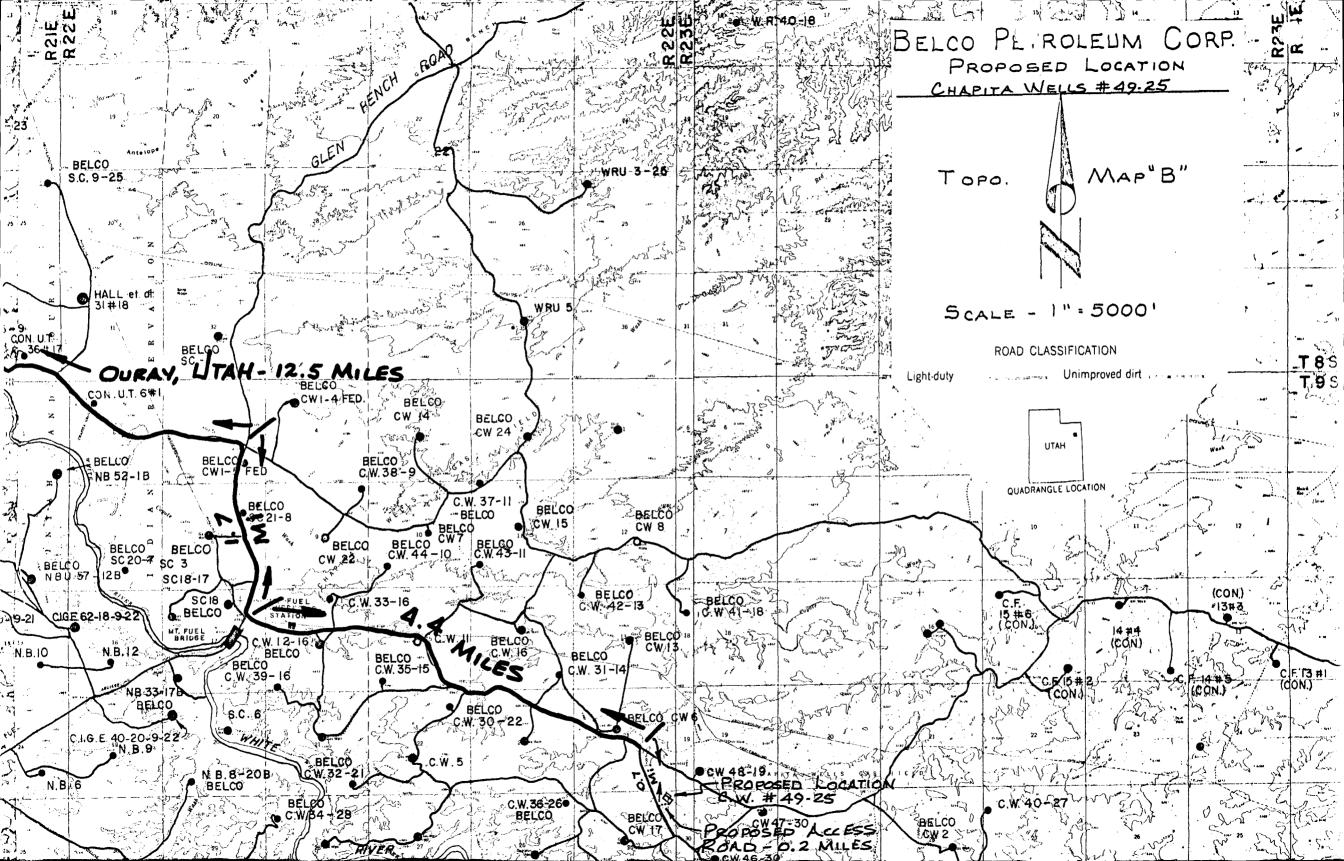
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Attachments

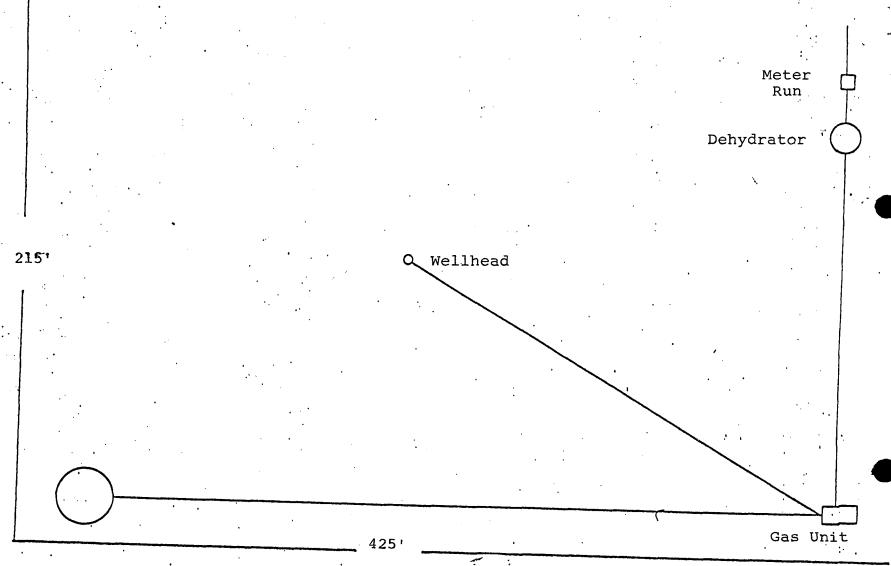
XC: **USGS** STATE OF UTAH Houston Denver











Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"
PRODUCTION FACILITIES

DATE: May	19, 1980
OPERATOR:	Belco Petroloum Corporation
WELL NO:	Lapita Wells Unit # 49-25
	c. 25 T. 95 R. 22E County: Uintah
File Prepared:	Entered on N.I.D:
Card Indexed:	Completion Sheet: [7]
	API Number 43-047-30702
CHECKED BY:	
Petroleum	Engineer: 11.5.11. 5-21-80
Director:_	
Administra	itive Aide: & on unit boundary spacing-the
APPROVAL LETTER	le.
Bond Requi	
Order No	the second of th
Rule C-3(c	), Topographic Exception - company owns or controls acreage
V	within a 660' radius of proposed site
Lease Desi	gnation Jedfunt Plotted on Map
	Approval Letter Written
Un + 1 !	P.I. /
Hot Line L	· · · · · · · · · · · · · · · · · · ·

## May 23, 1980

Belco Petroleum Corporation P.O. Box X Vernal, Utah 84078

Re: Well No. CWU #49-25, Sec. 25, T. 9S, R. 22E., Wintah County, Utah Well No. CWU #53-33, Sec. 33, T. 9S, R. 23E., Wintah County, Utah Well No. CWU #54-34, Sec. 84, T. 9S, R. 23E., Wintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is reveasted that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig num-er be identified.

The API numbers assigned to these wells are CWU #49-25: 43-047-30702; CWU #53-33: 43-047-30703; CWU #54-34: 43-047-30704.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

/b.cm

cc: USGS

. Page 4	<b>1</b> 1980	VERNAL DISTRICT
		LOCATION STATUS
NBU	40 205	
CWU	48-29B	wocu . JUN 2 5 1980
	43-11	WOCU
DUCK CREEK	4-17	LOCATION BUILT DIVISION OF
	8-16GR	ON GACO AND
	9-16GR	
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT
	12-9 GR	LOCATION BUILT, SURFACE SET
	13-17GR	APPROVED
	17-16GR :	APPROVED
	18-16GR	APPROVED
	19-16GR	APPROVED
	20-9 GR	APPROVED
	21-9 GR	APPROVED
·	22-9 GR	APPROVED
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80
,	24-17GR	PERMISSION TO STAKE RECHESTED 6 4 00
	26-8	PERMISSION TO STAKE REQUESTED 6 4 90
		PERMISSION TO STAKE REQUESTED 6-4-80
NATURAL DUCK	6-15GR	APPROVED
	7-15GR	APPROVED
	9-15GR	APPROVED
	14-15GR	APPROVED
STAGECOACH	16.06	
O 1110DCOACII	16-26	LOCATION BUILT
	17-25	APPROVED
	19-33 20-7	APPROVED
	21-8	WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-8
	21-0	WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80
CWU FEDERAL	1-4	
	1-5	APPROVED
		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
HAPITA WELLS	42-13	
	49-25	LOCATION BUILT, SURFACE SET
	50-32	WO USGS APPROVAL, APD SENT 5-15-80
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33	DOCKTION APPROVED. WO BLM ACCECC DOAD ADDROSS -
	53-33	" ODOD APPROVAL, API) SENT 5_15 OA
	54-34	WO USGS APPROVAL, APD SENT 5-15-80
	55-20	WO USGS APPROVAL, APD SENT 5-15-80
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80 PERMISSION TO STAKE REQUESTED 6-5-80
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80 PERMISSION TO STAKE REQUESTED 6-5-80
JMMTT COUNTY	_	TO DIAKE KEQUESTED 6-5-80
		·

WO STATE APPROVAL, APD SENT 5-16-80

DAILY DRILLING REPORT Friday, JUne 6, 1980

JMMIT COUNTY

### VERNAL DISTRICT

### DEVELOPMENT WELLS

DC 24-17GR (DW-OIL) Duck Creek Field Uintah County, Utah TD 5067' Green River Jacobs Rig #2 Belco WI 100%

CWU 49-25 Chapita Wells Unit Uintah County, Utah TD 7477' Wasatch Chandler & Assoc #1 Belco WI 100%

(DW-GAS)

(DW-OIL)

5050' (180") 11. Drilling, Green River. Drld 180' in 24 hrs. Bit #2, 8 3/4", F-4, 3 16/32, 3900' in 194 hrs. PP-800 WT-40 RPM-70 Mud prop: MW-10.2 VIS-31 WL-8.0 Chl-110,000 BG-15 CG-25 Drlq Brks: 4831-4837' (6') 5.5-2.5-6.0 150/50 SS 100% Gld Flo, Gd Gld St Ct. AFE (csg pt) \$181,000

1911' (466') 4. Drilling, Green River. Drld 466' in 23½ hrs, dev @ 1881', 1°. Bit #1, 8 3/4", F-4, 3 14/32, made 1739' in 63 3/4 h PP-900 WT-20 RPM-63 Mud prop: Water AFE (csg pt) \$334,000 CUM cost \$71,724

## WAITING ON COMPLETION

CUM cost \$118,171

Duck Creek 8-16GR Duck Creek 17-16GR Duck Creek 20-9GR White River 42-34 Chapita Wells 42-13

TL. GAS & MINING

### COMPLETIONS

Running rods. Report #23. POH, TIH w/production string, land on solid donut (4957') w/12,000# tension. TIH w/pump, stinger, screen & 250' of 1" rods. Open tbg & csg to 400 bbl tank, SDFN. TUBING DETAIL:

Mud Anchor	31.60
Perf Sub	6.00
Seat Nipple	.80
4 Jts 2 7/8"	126.68
Baker Anchor	3.00
151 Jts 2 7/8"	4780.68'
KB	8.00
TOTAL	4956.76

AFE (comp) \$331,137 CUM cost \$489,000

DC 40-30GR (DW-OIL) Duck Creek Field Uintah County, Utah

DC 11-16GR

Duck Creek Field

Utah WEll Service

Belco WI 100%

Uintah County, Utah

4979' PBTD (Green River)

Swabbing Well. REport #18. Made 8 runs in 8 hrs, swabbed 4 bbls crude oil, TP- 0, CP-pkrFL @ 4800', well wouldn't flow after

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0285A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposale to drill as to decree as all all the same	CHAPITA WELLS UNIT
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Fr.	· · · · · · · · · · · · · · · · · · ·
well well kk other	9. WELL NO.
2. NAME OF OPERATOR	49-25
BELCO PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAMES
3. ADDRESS OF OPERATOR	CWU-WASATCH -
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA SEC. 25, T9S, R22E
AT SURFACE: 357' FNL & 399' FEL NELNEL	
AT TOP PROD. INTERVAL: N/A	12. COUNTY OR PARISH 13. STATE TO UTAH UTAH
N/A	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30702
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5062' G. T. 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9~330.)
CHANGE ZONES	
ABANDON*  (other) Notice of Spud	
(one) Notice of Spud	그 그는 그는 사람들이 되는 수 없는 사람
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
Spudded a 17 3/4" halo 6 0.00	4 00 Table 1
Spudded a 17 3/4" hole @ 9:00 a.m. 12-	4-80. Leon Ross Air Drlg
was the dry hole spudder. Ran 5 jts, surf casing to 176' G.L. and cemented	13 3/8" , 54.5#, new NKK
leased Ross Drlg 12-7-80.	w/300 sx gG Cement Re-
121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	유행사회의 이 화를 했다.
Notice of spud reported to Kim w/USGS	in SLC 12-8-80
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	그 그는 그를 잃었다고 하는 일본지함 그 그
	그 그는 그는 사람들이 하는 사람들은 무슨 사람이다.
Subsurface Safety Valve: Manu. and Type	그 그 그 그리고 하는데 하는데 되었다.
18. I hereby certify that the foregoing is true and correct	Set @ Ft.
sectify that the foregoing is true and correct	
SIGNED TITLE Eng. Clerk	December 8, 1980
(This space for Federal or State office	

\*See Instructions on Reverse Side

DATE

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

4	

Form Approved.

UNITED STATES	Budget Bureau No. 42-R1424
	5. LEASE
DEPARTMENT OF THE INTERIOR	U-0285A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CUADITIA LIDET C INTERNATION
reservoir. Use Form 9–331–C for such proposals.)	O. FARIVI OR LEASE NAME 1 24 1
1. oil gas XX other	
2. NAME OF OPERATOR	9. WELL NO. STREET TO THE STRE
BELCO PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAMES
3. ADDRESS OF OPERATOR	CWU*WASATCH
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA もうたは self を最初的
below.) AT SURFACE: 357' FNL & 399' FEL NE½NE½	Section 25, T9S, R22E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE UTAH
AT TOTAL DEPTH: SAME	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 11. 12. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5062' GLa 3 2 2 2 3 3
TEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE   CHANGE ZONES	
ABANDON*	
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
TUS 12-31-80: TOH to log.	그 그는 그는 물속성하다 그는 첫 원인함
CHANDIED C ACCOC HA ME C DONNE 10	
CHANDLER & ASSOC #1, MI & RURT 12 from 176' GL to 5719', drld 7 7/8	-9-1980. Drill 8 3/4" hole
TD reached 12-30-80. Act. 12-31.	-80: TOH to log. 7469
	그 그 그는 그는 항한 충분함이 이뿐이 맛을 내용하다.
	물기 발표를 가는 하는 숙구를 받는다.
	그 그 그 그 그 것이 되었다. 회사 경험철회
	그 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다. 사람들은 사람들은 사람들은 사람들은 사람들이 되었다.
Subsurface Safety Valve: Manu. and Type	
•	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED LONNIE nelson TITLE Eng. Clerk	DATE January 2, 1980
(This space for Federal or State offi	ce use)
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE
	and the second s

Form Approved.

Dec. 19/3	HAUTE	STATES				, Bu	dget Bur	eau No. 4	2-R1424
r	DEPARTMENT		EDIOD	5. 1	EASE	C 8 8		100	
L		CAL SURVEY		-		J-0285			<u> </u>
		CAL SURVEI		'	r india	N, ALLOTT	SE OK!	RIBE NA	_1
SUNDRY	NOTICES AT	ND REPORT	TS ON WELLS	7. L	JNIT AG	REEMENT	NAME	- 2 6	
			or plug back to a different		HAPI	TAË WĘI	LS	INT®	ted
1. oil	<del></del>			8. F	ARM OF	R LEASE N	AME duite	nol of	oiba
well	well K otl	her		9. V	VELL NO	). <u>2 - 5</u>	7 2	<del>- 2</del> 2	<del>5</del> , .
2. NAME OF O	PERATOR			4	19-25	ug Stig	less.	t tast brege	, be
BELCO PI	ETROLEUM (	CORPORATI	ON	1		RWILDCAT	4 4	312	914
	OFERATOR  OX X, VERN	Jat iimari	0.4070			TA WĒI R., M., OR			
4. LOCATION O	F WELL (REPOR	T LOCATION CL	EARLY. See space 17	l A	REA	858			
below.) AT SURFACE			-			on∄ 25.		8 R 2	
	: 357' E D. INTERVAL:	SAME	' FEL NE/NE	12. C	YTNUO:	OR PARIS	H 13.	STATE	
AT TOTAL DE		SAME			PI NO.			10 11	
16. CHECK APPR	OTHER DATA	TO INDICATE	NATURE OF NOTICE,					0702	ر 1
KEFOKI, OK	OTHER DATA			15. E	LEVATIO	ONS (SHO	W DF	KĎB, AN	D WD
REQUEST FOR A		SUBSEQU	ENT REPORT OF:	<u>.                                    </u>	5	0621-0	EL 🕺	<u> </u>	<u>်</u> -
TEST WATER SHI		Ę	<u>]</u>			1960 1970 1970 1970 1970			<b>저</b> 문
SHOOT OR ACID	• —	Ė	j			0.70 1.01 1.01 1.01 1.01 1.01 1.01 1.01	<u>.</u>		i. V
REPAIR WELL PULL OR ALTER	CASING	Ę	]	(NOT	E: Repor	t results of	nultiple o	ompletion	: 1 or zone
MULTIPLE COMP		Ī	j		chang	e on Form §	) <del>-</del> 330.) -		
CHANGE ZONES ABANDON*		Ē	]		;	476 1904 1937 1937	- P		n P
(other)	WELL STA	TUS	_			Tager Tager Tager	India		j E i
17. DESCRIBE PE	ROPOSED OR CO	MPI FTFD OPF	RATIONS (Clearly state		ç Hinana a	<u> </u>	<u> </u>	<u> </u>	<u> </u>
moruumg can	mateu date of St	ALLIND AND DRAF	osed work. If well is divers and zones pertinent	PACTIONS	illi e e e e ille	ad James ou	a give i bsurfac	pertinent e locatio	ns and
measured and	Tiruc vertical del	pens for an indi	ters and zones pertinem	t to this	work.)*	. ស៊ីស៊ីស៊ីស៊ី		- 10 A A A A A A A A A A A A A A A A A A	f. D
STATUS 1	-31-81:	IN PROCE	SS OF COMPLET	'ION.	•	erit 1 erit 1 d bni or to	00 2 OB	6 # 5 중 # 5	Ĭ.
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		•						2007 1711 1831	5
							<u>n</u>	- कुचि हु। इ.स.	
Subsurface Safety	Valve: Manu. and	I Type				Set	@	2 5 B 6	Ft.
18. I hereby certify	y that the foregot	ng is true and co	orrect			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- And	e S
SIGNED FINE	u Make	TITL	Engineering	C1 2	ATE	1	-2-8	<b>1</b>	
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APPROVED BY				- use/		anda anda anda anda anda anda	5 16 1	and be yuk r bar-	1
CONDITIONS OF APP	PROVAL, IF ANY:	ТП	'LE		DATE	1 1 2 2 3 A	- <del>V</del>		<u>:                                      </u>
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						Tasti neid Ube ni etau bisti jue weds	કાસટ	1000 1000 1000 1000 1000 1000	
		***	Instructions on December 21			0 5 4 4	$\overline{\omega}$	ESE	

## D STATES OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA (See in-struct on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	NO
	U-0	285A			

WELL CO	<b>OMPLETION</b>	I OR RECO	MPLETIC	N R	EPORT AN	ND LO	G *	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAM	C
1a. TYPE OF WE	LL: or		DRY		ther			7. UNIT AGE	KEMEN	VT NAME	-
b. TYPE OF CO		· · · · · · · · · · · · · · · · · · ·	X		1			T   " " " .		이 바다 돌아된다.	n
NEW KX	WORK DE	EP- PLUG BACK	DIFF. nesvr.		ther	<u>a</u>		8. FARM OR	TEASE T T IA	WELLS UNIT	Ē.
2. NAME OF OPERA	TOR		4.	for the	. (2)	4:					
BEI	CO DEVEL	OPMENT CO	RPORAT:	LON .		#		9. WELL NO	- :		-
3. ADDRESS OF OP					2 7 2 1	[- !	-	49-2	5		
•		, VERNAL,						10. FIELD A	ND POC	OL, OR WILDCAT	ΩL-
4. LOCATION OF WI				-	State requireme	nte)*		CWU*	Wasa	atchNATUYAL	012
Į.		& 399' FE	т итУи	- A				11. SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVE	Held
At top prod. in	terval reported b	elow SAME								<b>8</b>	
At total depth		SAME			1 1	:		Sec.	25	, T9S, R221	3
			14. PERM	T NO.	DATE	ISSUED		12. COUNTY	OR	13. STATE	-
: #			43-04	17 3	0700	E 03	0.0	PARISH	A T T		
15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DAT	TE COMPL. ( $R\epsilon$	ady to		5-21- EVATIONS (1		UINT		LEV. CASINGHEAD	
12-4-80	12-30	l l	3-2-81		506	2 ਸ਼ਾ	50'	74' KB		5064	
20. TOTAL DEPTH, MD	*	G, BACK T.D., MD &		MULTII	PLE COMPL.,	23. INT	ERVALS	ROTARY TOO	LS :	CABLE TOOLS	
7469'	1	7457'	•		N/A		<b>→</b>	ALL		None	
24. PRODUCING INTE					AND TVD)*				2	5. WAS DIRECTIONAL SURVEY MADE	
	5383' -	/415'	Wasatcl	1		7				NO	
26. TYPE ELECTRIC	AND OTHER LOCK	DIIN				1 31			<u> </u>		
(DI		 Cyberlook	•		•				27. W	NO	V = .
28.	THE CREE			/Danam	4 -77 -4 -1 4		<u> </u>		1 1	NO	
CASING SIZE	WEIGHT, LB.			HOLE	t all strings set		IENTIN	3 RECORD	. 1	AMOUNT PULLED	result.
13 3/8"	54.5#	176	<del>, i</del>	17	3/4"	300 S	X "(	311		None	
4 1/2"	11.6#	7467.	981	7	7/8" 2			0-50 Poz		None	***
									<del>-</del>		
										1.2.2	4.
29.		LINER RECORD	1.			30.		TUBING RECO	RD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT*	SCREEN (MD)	SIZE	_	DEPTH SET (M	D)	PACKER SET (MD)	
				_	· · · · · · · · · · · · · · · · · · ·	2 3/	8.''	7408:73			
31. PERFORATION RE	COED, (Interval. si	ze and_number) _	<u> </u>	<u> </u>		1		* * * * * * * * * * * * * * * * * * *			
31. PERFORATION REGISTRAL TO THE STATE OF TH				-				TURE, CEMEN		<del></del>	
7309-11	6969-71 6900-02	5389-9 5735-3		\- <u>-</u>	COOC 743			MOUNT AND KIN			
7253-55 7229-31		7/33-3 TTL 20 h		-	<u>6880-741</u>	3		.784 gal		fluid w/	
7159-61 TT			OTEP	-	5383-573	7 '.				fluid w/	
7147_49				-	3303-373			000# 20,			
33.*				PRODU		-		20,	10	Bulla	
DATE FIRST PRODUCT	PRODI	CTION METHOD ()	Flowing, gas l	ft, pum	ping—size and t	ype of pun	ıp)	WELL	STATUS	Producing Pipe	line
3-3-81	1 70770 770	Flowing						SI-V	7ai+	ing on	
	HOURS TESTED	CHOKE SIZE	PROD'N. F	OR (	OIL—BBL.	GAS-MC		WATER-BBL	-	GAS-OIL BATIO	CCTO
3-4-81 FLOW. TUBING PRESS.	24 CASING PRESSUE	6/64" E   CALCULATED	077 777	<u> </u>	-0-	74		TSTM		N/A	
900	1100	24-HOUR RAT			GAS-MCF.		WATER	. 1		RAVITY-API (CORR.)	
34. DISPOSITION OF G		fuel, vented, etc.)	<u> </u>		746			STM	N/		
	for test				-	·		TEST WITNES			
35. LIST OF ATTACH		· · · · · · · · · · · · · · · · · · ·				<del></del>		Rick S	cna	LZ	
										*	
36. I hereby certify	that the foregoin	g and attached in	formation is	complete	e and correct as	determine	d from	all available re	cords		
	4 Ball										
SIGNED	<del>ј. С. Ва</del>	11	TITLE	PIST	rict End	arneer	<u> </u>	DATE	<u> </u>	5-81	
· · · · · · · · · · · · · · · · · · ·	-										

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.); formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом		DESCRIPTION, CONTENTS, ETC.			;	أبت	TO	)P ·
						1	NAME	51	MEAS. DEPTH	TRUE VERT. DEPTE
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April 28, 1981

Belco Development Corporation P.O. Box X Vernal, Utah 84078

> Re: Well No. CWU #49-25 Sec. 25, T. 9S. R. 22E. Wintah County, Utah

### Gentlemen:

According to our records, a"Well Completion Report" filed with this office 3-5-81, from above fefered to well indicates the following electric logs were run: DLL. CND, CYBERLOOK. As of todays date this office has not received these logs: CYBERLOOK.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with thes Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Dithie Browings et

DEBBIE BEAUREGARD CLERK-TYPIST

## DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	U-2085A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  CHAPITA WELLS UNIT  8. FARM OR LEASE NAME
1. oil gas well XX other	9. WELL NO. 184 3
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	49-25 25 25 25 25 25 25 25 25 25 25 25 25 2
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	CHAPITA WELLS FIELD  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SECTION 25, T9S, R22E
AT SURFACE: 357' FNL & 399' FEL NE/NE AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30702 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5062' GL 5074' KB
TEST WATER SHUT-OFF	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
STATUS 3-31-81: Shut in, waiting on c	onnection (to pipeline of a second of the control o
	And Southern Carlotter Car
	수 있는 사람들이 가장 보고 있다. 사람들이 가장 보고 있는 것이 없는 것이 없어. 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없다면 없어. 것이 없는 것이 없는 것이 없다면 없어. 것이 없어 없어 없어 없어. 것이 없어 없어. 없어 없어 없어 없어 없어. 없어 없어 없어 없어 없어. 것이 없어 없어 없어 없어. 것이 없어 없어 없어 없어. 없어 없어 없어 없어 없어. 것이 없어 없어 없어 없어. 것이 없어 없어 없어. 없어 없어 없어 없어. 없어 없어 없어. 없어 없어 없어 없어. 없어 없어
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE ENG. CLERK	DATE
(This space for Federal or State off	ice use)
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE DATE

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	U-0285A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331—C for such proposals.)	7. UNIT AGREEMENT NAME  CHAPITA WELLS UNIT  8. FARM OR LEASE NAME
1. oil gas sother	o well NO
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	49-25 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	CHAPITA WELLS FIELD  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SUPFACE: 357' FNL & 399' FEL NE/NE	AREA SEC. 25, T9S, R22E
AT SURFACE: 337 FNL & 399 FLD NL/NL AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	UINTAH - A B S UTAH S
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30702 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  ENG. CLI	Ft.  Discussion of the state of
Ionnie Nelson	DATE TO THE TAXABLE PROPERTY.
(This space for Federal or State of	ffice use)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

REOUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

Dec. 1973	Bouget Buleau No. 42-11424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	U-0285A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT 8. FARM OR LEASE NAME
1. oil gas Well other	9. WELL NO.
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	49-25  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	CHAPITA WELLS  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 357' FNL & 399' FEL NE/NE AT TOP PROD. INTERVAL:SAME	SEC 25 T9S R22E  12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30702
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

WELL STATUS (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 5-31-81: SHUT IN, WAITING ON CONN TO SALES LINE.

SUBSEQUENT REPORT OF:

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5. LEASE

Form Approved. Budget Bureau No. 42-R1424

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DEPARTMENT OF THE INTERIOR	U-0285A
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	CHAPITA WELLS UNIT
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
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(This space for Federal or State office use)

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## UNITED STATES DEPARTMENT OF THE INTERIOR

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## UNITED STATES DEPARTMENT OF THE INTERIOR

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355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page  $\frac{3}{3}$  of  $\frac{10}{10}$ 

## MONTHLY OIL AND GAS PRODUCTION REPORT

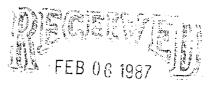
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have reviewed this report and certify the	nformation	to be	accurate and complete.	Date	
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dok. Poko				Telephone	
Aorized signature					

# **ENRON**Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL. GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

John Thomas

Governmental Royalties & Taxes

**ENCLOSURE** 

cc: Don Fox

ENRANA Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

District Superintendent

JCB: jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

## Page 2

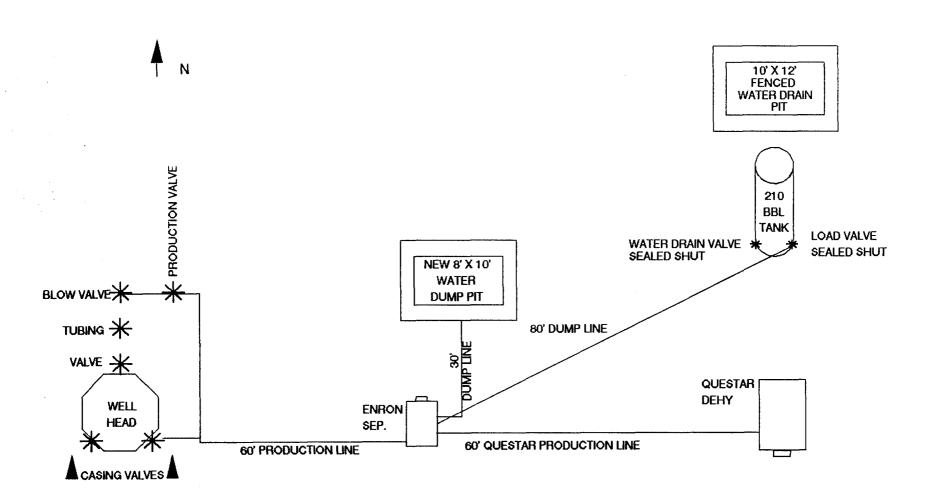
cc: Bureau of Land Management - Utah
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\*See Instructions on Reverse Side

## CHAPITA WELLS 49-25 SEC. 25, T9S, R22E UINTAH COUNTY, UTAH LEASE NO. 0285A



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357' FNI & 399' FEL NE/NE  SEC 25, T9S, R22E  SEC 25, T9S, R22E  12. COUNTY OR PARKER 18.  SEC 25, T9S, R22E  13. COUNTY OR PARKER 18.  SEC 25, T9S, R22E  143 047 30702  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROTICE OF INTERTION TO:  TEST WATER BRICT-OFF  PACCELS TRACE  SUBBRICTORY  SUBBRIC	LOCATION OF WELL (Report location clearly and in accordance also space 17 below.)	lance with any State	regularements.	10. FIBL		WILDCAT
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PRACTURE TREAT  RHOOT OF ACIDIES  RHOOT OF ACIDIES  REPAIR WILL  COMMON COMPLETE  REPAIR WILL  CONTACT PLANE  CONTENT REPORT results of multiple complete on Well  Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pert nent to this work.)  THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN 88 DAYS.  OIL AND CAS  DRN  JRB  DTS  SLS  I brieby certify that the forgoing is true and correct signed by the completion of Report and Log form.)  TITLE  PRODUCTION FOREMAN  DATE  DATE  DATE  DATE		_	801			<b></b>
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I hereby certify that the foregoing is true and correct  SIGNED TOTAL PRODUCTION FOREMAN DATE 6-1-90  (This space for Federal or State office use)  APPROVED BY TITLE DATE				JRB	GLH	
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	(This space for Federal or State office use)					
	APPROVED BY	TITLE		D	ATE	

## \*See Instructions on Reverse Side

(November 1983) (Formerly 9-331) DEPARTMENT F THE INTERIOR	BUBMIT IN TRIPLICATE* (Other instructions research of Lease Designation and St. Lease Designation and St.	08.5
SUNDRY NOTICES AND REPORTS ON  The not use this form for proposals to drill or to deepen or plus back to  Use "APPLICATION FOR FERMIT" for such proposals	WELLS  a different reservoir.	LIBE NAME
I. OIL FT2 GAR FT3	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY	CHAPITA WELLS UN  8. PARM OR LEASE NAME	VIII.
3 ADDRESS OF OPERATOR	9. WBLL NO.	
P. O. BOX 1815 VERNAL, UT.  LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface	AH 84078  requirements.*  10. FIELD AND POOL, OR WILD  11. EBC., T., E., N., OR BLE. AN	···
357' FNL & 399' FEL NE/NE	SEC 25, T9S, R22	?E
14. PELNIT NO. 43 047 30702 (GD) 15. ELEVATIONS (Show whether DF, BT, GF		rah
Check Appropriate Box To Indicate Nature	e of Notice, Report, or Other Data	
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SIGNED (700 to 1) The same of	OUCTION ANALAYST DATE 11-8-90	)
(This space for Federal or State office use)  APPROVED BY	DATE	·

#### \*See Instructions on Reverse Side

# ENRON

### OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: Chapita Wells Unit 48-25 Sec. 25, T9S, R22E Uintah County, Utah

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride

Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

SEP 1 1 1992

DIVISION OF OIL GAS & MINING

/1wSundry

FORM 3160-5 (November 1983) (Formerly 9-331)	UNITE				
		S	SUBMIT IN TRIPLICA	Form approved.	
(Formerly 9-331)	DEPARTMENT OF THE I	NTERIOR	<b>'</b>	4	
	BUREAU OF LAND MANA		(Other instruction on re	" i	
	SUNDRY NOTICES AND REPOR		verse side)	Expires Augus: 31, 1985	
		and the second		5. LEASE DESIGNATION AND S	ERIAL NG.
	(Do not use this form for proposals to drill or to deepen  Use "APPLICATION FOR PERMIT" for such pro	•	reservoir	U-0285-A 6. IF INDIAN, ALLOTTEE OR TE	THE KAME
				o. I. Marin, Miscorrigi, Ok 11	CIDIL TOTOMIC
1. Oli.	GAS			7. UNIT AGREEMENT NAME	
WELL.	WELL X OTHER			CHAPITA WELLS U	INIT
2. NAME OF OPERATOR				E. FARM OR LEASE NAME	
ENRON OIL & GA	S COMPANY			CHAPITA WELLS U	NIT
3. ADDRESS OF OPERATOR				9. WELL, NO.	
P.O. BOX 1815, V	YERNAL, UTAH 84078			49-25	
	rt location clearly and in accordance with any State requiremen	ms.*		10. FIELD AND POOL OR WILDO	CAT
See also space 17 below.)				MONTANTAGAMAN	
A surface 257' ENII 9. 200' E	CI NIC/NIN/			NBU/WASATCH	
357' FNL & 399' FI	SL NE/N			11. SEC., T., R., M., OR BLK, AI SURVEY OR AREA	ND
				Sec. 25, T9S, R22E	
14. PERMIT NO.	15. ELEVATIONS (show whother	er DF, RY, GR, etc.)		12. COUNTY OR PARISH	13. STATE
43-047-30702	5062' GR			UINTAH	UTAH
16.	Check Appropriate Box to Indicate	Nature of Notic	a Panort or Other	_ <del> </del>	
		Nature of Notic	e, Report, of Other		
TEST WATER SHUT-OFF	OF INTENTION TO:  PULL OR ALTER CASING		MATTER RILLER OFF	SUBSEQUENT REPORT OF:	Γ
FRACTURE TREAT	MULTIPLE COMPLETE	<u> </u>	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL	<b>—</b>
SHOOT OR ACIDIZE	ABANDON*	<del>  </del>	SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		(OTHER)	ABANDONMENT	<b>  </b>
(Other) WATER DI	SPOSAL METHOD	<del>                                      </del>	(NOTE: Report results of multiple	completion on Well	
		i لـــــا	Completion of Recompletion Repo		
proposed work. If well is directed to this work.)*	COMPLETED OPERATIONS (Clearly state all pertinent dets ectionally drilled, give subsurface locations and measured and				
subject we 1. Sto	& Gas Company requests approval to Il as follows: re in above ground tank. Il by truck to State approved disposal			е	

SIGNED TITLE Sr. Admin. Clerk DATE (This space for Federal or State offi Federal Approval of thisTITLE **APPROVED BY** DATE CONDITIONS OF APPROVAL, IF ANY:

18. I herby certify that the foregoing is true and corre

#### \*See Instructions on Reverse Side

9/9/92



### OTL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 30, 1993

AUG 3 1 1993

\_\_\_\_

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078 DIVISION OF OIL, GAS & MINING

RE: CHAPITA WELLS UNIT 49-25 SEC. 25, T9S, R22E UINTAH COUNTY, UTAH LEASE NO. U-0285-A

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours, ENROW OIL & GAS COMPANY

George R. McBride

Sr. Production Foreman

cc: Division of Oil Gas & Mining

Curt Parsons

Doug Weaver/Toni Miller

Diane Cross - Houston EB-2370

File

/lwSundry

Fo	rm	31	60-5
(Ju	ıne	19	190)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	31. 1993

5. Lease Designation and Serial No.
U-0285-A

			~		
<ol><li>If Indi</li></ol>	an.	Allottee	or	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reserv	oir.
Hee "APPLICATION FOR PERMIT—" for such proposals	

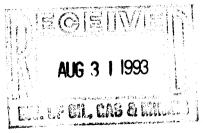
USE AFFLICATION FO	n renmit - tot such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation CHAPITA WELLS UNIT
Type of Well     Oil		8. Well Name and No. CWU 49-25
2. Name of Operator ENRON OIL & GAS COMPANY  3. Address and Telephone No.		9. API Well No. 43-047-30702
P.O. BOX 1815, VERNAL, U  4. Location of Well (Footage, Sec., T., R., M., or Survey D		10. Field and Pool, or Exploratory Area CWU/WASATCH
357' FNL & 339' FEL NE/ SEC. 25, T9S, R22E	NM	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other I pertinent details, and give pertinent dates, including estimated date of starti	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.

 Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.



Accepted by the State of Utah Division of Oil, Gas and Mining

Date: 7-7-93

By: 242

14. I hereby certify that the foregoing is true and correct  Signed	Title	Sr. Admin. Clerk	8/30/93
(This space for Federal or State office use)	Title		Date
Approved by Conditions of approval, if aggreral Approval of this Action is Necessary			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230 Merger and Name Change from Enron Oil & Gas Company Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

**Enclosures** 

cc:

Theresa Wysocki

Toni Miller, Denver Division

Bill Aven

#### **ENRON OIL & GAS COMPANY**

#### **CERTIFICATE OF NAME CHANGE**

#### TO EOG RESOURCES, INC.

- I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:
  - (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
  - (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this \_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 1999.

CORPORATE SEAL

Vickie L. Graham Assistant Secretary

STATE OF TEXAS

**COUNTY OF HARRIS** 

CARRACA CARACA C

This instrument was acknowledged before me this day of the last of

ANN S. BYERS

NOTARY PUBLIC, STATE OF TEXAS

MY COMMISSION EXPIRES

FEB. 15, 2003

Notary Public in and for The State of Texas

## Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999; AT 4:30 O'CLOCK P.M.



dward J. Freel, Secretary of State

2064000 8100M AUTHENTICATION:

9955549

991371085

DATE:

09-03-99

#### CERTIFICATE OF OWNERSHIP AND MERGER

#### MERGING

# EOG RESOURCES, INC. a Delaware corporation

#### INTO

## ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\Ibh\EOG Resources, Inc\5301020\_v2.doc

Ł.



## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

OCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362

Oil and Gas Leases

# Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

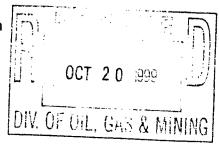
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Rebort Lopin

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure:

**Exhibit of Leases** 



WELL NAME

Name and Signature:

Page 3 of 20 01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113

a mereby certify that this report is true and complete to the best of my knowledge.

UTAH ACCOUNT NUMBER:	N0401
REPORT PERIOD (MONTH/	YEAR): 12 / 1999
AMENDED REPORT [ (Hi	ghlight Changes)

	Froducing	METT	MeTT	Days		Production Vo	olumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
CWU 48-19 4304730615 04905 098 23E 19	WSTC		GW		U-0337	chapita wells unit	appr 10.20.
CWU 49-25 4304730702 04905 098 22E 25	WSTC		GW		U-0285A	11	11
CWU 220-10 4304731154 04905 09S 22E 10	WSTC		GW		U-0281	11	) [
CWU 217-23 4304731157 04905 098 22E 23	WSTC		GW		U-0282	()	11
CWU 224-10 4304731218 04905 098 22E 10	WSTC		GW		U-0281	71	11
7 225-2 4304731305 04905 09S 22E 02	WSTC		GW		ML-3077	n	11
CWU 232-15 4304731309 04905 098 22E 15	WSTC		GW		U-0283A	/)	/1
CWU 226-3 4304731312 04905 09S 22E 03	WSTC		GW		U-0281	11	/)
CWU 227-3 4304731313 04905 09S 22E 03	WSTC		GW		U-0281	1,	
CWU 229-12 4304731315 04905 09S 22E 12	WSTC		GW		U-0282	11	/1
CWU 228-9 4304731317 04905 09S 22E 09	WSTC		GW		FEE	(1	/)
CWU 231-14 4304731318 04905 098 22E 14	WSTC		GW		U-0282	1,	/1
CWU 234-23 4304731319 04905 095 22E 23	WSTC		GW		u-0282	11	/1
COMMENTS :			T	OTALS			

Date:\_\_\_\_

Telephone Number:



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>SecTR.</u>	<b>API Number</b>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

**Utah Royalty Owners Association** Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Krister Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc. 1200 Smith Street Houston, TX 77902

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Deliberthanne

Debbie Hamre



WELL NAME		EOG PROPERTY#	API#
BRENNAN BOTTOMS 1-15	4-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U-0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U-15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	4-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	4-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-D65296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	4-0281	003723000001	430473029100
CWU 45-25	4-010956	003724000001	430473061200
CWU 47-30	4-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	4-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	U-0282	003690000001	430473131500
CWU 231-14	4-0282	003692000001	430473131800



	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010964	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	<u> </u>	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0286A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	4-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	4-010966	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	4-110956	022034000001	430473236700
CWU 348-23N	4-0282	022035000001	430473237300



	WELL NAME		EOG PROPERTY#	API#
CWU 349-27N		U-0285A	022036000001	430473237400
CWU 350-14N		U-0282	022037000001	430473237500
CWU 351-15N		U-0283A	022038000001	430473239000
CWU 352-16		ML-31603	032569000001	430473333000
CWU 353-15F		U-0283A	025923000001	430473255500
CWU 355-13N		U-0282	025926000001	430473264400
CWU 358-23F		U-0282	025924000001	430473254800
CWU 359-27N		U-0285A	024135000001	430473243300
CWU 360-26N		U-0286A	024136000001	430473243200
CWU 364-15		U-0283A	024138000001	430473243600
CWU 401-28F		U-0285A	031398000001	430473313300
CWU 403-3N		U-0281	025124000001	430473251000
CWU 404-10N		U-0281	025125000001	430473251100
CWU 407-16N		ML-3078	032570000001	430473334700
CWU 408-09N		FEE	030439000001	430473304300
CWU 409-11N		4-0281	025927000001	490353264300
CWU 410-02N		ml-3077	030389000001	430473289300
CWU 411-10N		U-0281	025126000001	430473249600
CWU 416-24N		SL-071756	025127000001	430473250100
CWU 429-22N		U-0284A	025129000001	430473248400
CWU 430-22F		U-0284A	025130000001	430473248500
CWU 431-23F		U-0282	025131000001	430473248600
CWU 432-12N		4-2081	025123000001	430473252300
CWU 433-28N		U-0285A	002592900001	4304732641
CWU 434-27N	*43:147:32789	VI-0285A	025930000001	430473264000
CWU 435-24N		VI-0282	025931000001	430473263900
CWU 439-11N		11-0281	025932000001	430473285100
CWU 440-14F		U-0282	025925000001	430473256200
CWU 441-11F		U-0281	032571000001	430473334800
CWU 442-11F		U-0281	030577000001	430473295100
CWU 443-11F		U-0281	027627000001	430473282300
CWU 448-10F		U-0281	030440000001	430473304400
CWU 449-10F		U-0281	030666000001	430473304500
CWU 451-14F		U-0282	027628000001	430473282400
CWU 454-14F		U-0282	030441000001	430473291400
CWU 457-15N		U-0283A	030667000001	430473295200
CWU 458-15F		U-0283A	030668000001	430473295400
CWU 460-16F		ML-3078	032572000001	430473334900
CWU 462-24F		SL-071790	032255000001	430473331400
CWU 463-23F		U-0282	027629000001	430473284100
CWU 464-23F		4-0282	032573000001	430473331500
CWU 465-23		4-0282	030669000001	430473292500
CWU 467-22F		U-0284A	030390000001	430473289500
CWU 469-22E		U-0284A	027630000001	430473282500
CWU 471-21F		U-0284A	031399000001	430473314100

LA INTERFOR



WELL NAME		EOG PROPERTY#	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	4-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283 A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700



WELL NAM	ME	EOG PROPERTY#	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	4-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	4-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	11-0281	031748000001	430473326700
CWU 573-11F	4-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	4-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	11-0282	031755000001	430473331800
CWU 580-23F	11-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	4-0282	032577000001	430473332000
CWU 592-11F	W-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	4-27042	003747000001	430473032600
DC 2-10 GR	4-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	4-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
HARLEY GOVT #1		009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS		006503000002	430473022300
LTL PAP 1-26 B5	U-43166	010439000001	430473177900
LTL PAP 1-26 RED		010439000002	430473177900
N CHAPITA 2-5	File	031873000001	430473321100
NATURAL COTTON 11-20	U-1575	023868000001	430473243000
NATURAL COTTON 12-17	4-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	V10576	023864000001	430473242500



WELL NAME		EOG PROPERTY#	API#
NATURAL COTTON 34-21	ローかん	023865000001	430473242600
NATURAL COTTON 43-16	ML-3282		430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	U-0577A	004480000002	430473029200
NBU 11-14B WAS			430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B		004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B		004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		00449000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B		004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL		004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039900
NBU 37-13B	4-0579	004535000001	430473040000
NBU 38-22B	U-0577A	004536000001	430473040100
NBU 48-29B		004547000001	430473054200
NBU 48-29B		004547000002	430473054200
NBU 49-12B		004548000001	430473047000
NBU 52-01B		004553000001	430473047300
NBU 53-03B		004555000001	430473047400
NBU 54-02B		004556000001	430473047500
NBU 55-10B		004557000001	430473046500
NBU 57-12B		004559000001	430473046300
NBU 58-23B		004560000001	430473046200
NBU 62-35B		004565000001	430473047700



WELL NAME	EOG PROPERTY #	API#	
NBU 63-12B	004566000001	430473046600	
NBU 70-34B	004574000001	430473057700	
NBU 71-26B	004575000001	430473057800	
NBU 202-03	004493000001	430473115000	
NBU 205-08	004494000001	430473123800	
NBU 206-09	004495000001	430473116500	
NBU 207-04	004496000001	430473117700	
NBU 210-24	004498000001	430473115300	
NBU 211-20	004499000001	430473115600	
NBU 212-19	004500000001	430473126700	
NBU 213-36	004501000001	430473126800	
NBU 217-02	004505000001	430473128200	
NBU 218-17	004506000001	430473131000	
NBU 219-24	004507000001	430473130800	
NBU 301-24E	020165000001	430473213100	
NBU 302-9E	019750000001	430473201000	
NBU 304-18E	020166000001	430473213000	
NBU 305-07E	020167000001	430473213500	
NBU 306-18E	021473000001	430473228200	
NBU 307-6E	019751000001	430473201400	
NBU 308-20E	021203000001	430473220200	
NBU 309-20E	021295000001	430473228300	
NBU 311-23E	021205000001	430473220300	
NBU 313-29E	021832000001	430473237800	
NBU 314-03E	021404000001	430473227100	
NBU 316-17E	021935000001	430473238100	
NBU 317-12E	021938000001	430473236200	
NBU 318-36E	021204000001	430473220400	
NBU 321-10E	021943000001	430473237900	
NBU 322-15E	031312000001	430473313900	
NBU 325-8E	021940000001	430473237600	
NBU 328-13E	021944000001	430473238600	
NBU 329-29E	021532000001	430473222900	
NBU 331-35E	020174000001	430473214700	
NBU 332-08E	020175000001	430473214800	
NBU 333-2E	021405000001	430473251800	
NBU 335-23E	021406000001	430473226500	
NBU 336-24E	021407000001	430473226400	
NBU 339-19E	021533000001	430473228100	
NBU 340-20E	021408000001	430474232700	
NBU 341-29E	022179000001	430473305500	
NBU 342-35E	021206000001	430473221200	
NBU 343-36E	021207000001	430473220500	
NBU 349-07E	021534000001	430473232600	
NBU 352-10E	021937000001	430473251900	

### EOG RESOURCES, INC. UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY#	API#	
NBU 356-29E		021834000001	430473238300	
NBU 358-1E		021942000001	430473238800	
NBU 360-13E	· · · · · · · · · · · · · · · · · · ·	021945000001	430473238700	
NBU 382-18E		031002000001	430473306400	
NBU 386-24E		031005000001	430473305600	
NBU 388-19E		031134000001	430473305700	
NBU 389-29E		031344000001	430473304900	
NBU 390-4E		031316000001	430473283500	
NBU 391-05E		031007000001	430473298800	
NBU 393-13E		031008000001	430473307100	
NBU 394-13E		031009000001	430473307200	
NBU 400-11E		025576000001	430473254400	
NBU 431-09E		031135000001	430473306900	
NBU 481-03E		031136000001	430473306300	
NBU 483-19E		031137000001	430473306500	
NBU 489-07E		031329000001	4304733/2/	
NBU 490-30E	Hod. U-0681	031330000001	430473313500	
NBU 497-1E	· 140.39 6.5 01 0 - 31	031337000001	430473312300	
NBU 506-23E		031342000001	430473314000	
NBU 508-8E	·	03130000001	430473312400	
NBU STATE 1-32G	ML-22261	004470000001	430473031500	
NBU STATE 2-36G		004471000001	430473051500	
NDC 69-29 ORI	4-24230	010915000001	430473158000	
NDK STORAGE		024739000001	-	
NDU 1-28	4-0576	004581000001	430473126900	
OSCU II 1-34	4-49523	019777000001	430473203900	
OSCU II 2-27 (DEV)	U-49518	001727000001	430473189800	
OSCU II FED #1	4-49518	011041000001	430473172200	
STG 1-32	ML-3085	005915000001	430471507100	
STG 2-28	U-0803	005928000001	430471507200	
STG 6-20	Indian	005936000001	430471507500	
STG 11-22	U-025960	005919000001	430472019300	
STG 14-34	4-9613	005922000001	430473059400	
STG 15-27	U-0803	005923000001	430473060400	
STG 18-17	Fee	005926000001	430473061100	
STG 19-33	4-9613	005927000001	430473065700	
STG 21-08	4-0283	005930000001	430473065900	
STG 22-17	Indian	005931000001	430473129900	
STG 33-17N	Indian	024128000001	430473244100	
STG 41-20	U-019362A	021175000001	430473228000	
STG 44-8N	U-0283	025122000001	430473252000	
STG 48-17F	Indian	031389000001	430473272800	
STG 50-20F	4-019362	031390000001	430473310400	
STG 51-20F	Indian	031391000001	430473312000	
STG 52-08N	U-0283	031745000001	430473283400	



	WELL NAME		EOG PROPERTY#	API#
STG 53-08N		U-0283	032264000001	430473268200
STG 56-20F		Indian	032265000001	430473337000
STG 57-08N		U-0283	032266000001	430473337100
WILD HORSE FED		U-3405	008266000001	430473188200
WILD HORSE FED	2-35	U-3405	019139000001	430473190100
WILD HORSE FED		U-43156	021869000001	430473237700
WILD HORSE FED	3-35	U-340S	021871000001	430473238900

Division of Oil, Gas ar	nd Mining			ROUTING:	
ÓPERATOR CH	HANGE WORKSIEET			1-KDR	6-KAS
Attach all documentation	on received by the Division regarding this change	e		2-GLH	7-ST Z
					8-FILE
initial each listed item	when completed. Write N/A if item is not applic	able.		4-CDW	
☐ Change of Ope	erator (Well Sold)	nation of Agent		5-KDR	
☐ Designation of	f Operator XX Opera	ntor Name Change Only (M	ERGER)		
B	op.				
The operator of the	e well(s) listed below has changed,	effective: <u>8–30–99</u>			
TO:(New Operato	or) <b>EOG RESOURCES INC.</b>	FROM:(Old Operator)	FNPAN A	OIL & GAS C	OMPANY
Address:	P.O. BOX 4362	Address:	P.O. BC		OH ANI
	HOUSTON, TX 77210-4362		HOUSTON	TX 7721	0-4362
	DEBBIE HAMRE		DEBBIE		
	Phone: (713)651-6714	•		713)651–67	14
•	Account No. <u>N9550</u>		Account	No. <u><b>N0401</b></u>	
LL(S): Attach a	dditional page(s) if needed.				
Name: **SEE AT	ACHED++ ADI-43/47.30	702 Entity: S 25	5T 95 P2	₹£Lease:	
<b>N</b> T	API:	Entity: S	T R		
Name:	API:	Entity: S	TR	Lease:	
Name:	API: API:	Entity: S Entity: S	TR 		
Name:	AFI.	Entity: S Entity: S	_1R T R	Lease: Lease:	
OPERATOR CH	ANGE DOCUMENTATION				
	49-8-10) Sundry or other legal documen) on 10:7:99.	ntation has been received fro	m the FOR	MER operator	r (attach to this
	49-8-10) Sundry or other legal docume	ntation has been received fro	m the NEW	operator on _	10.7.99.
LDK 3. The	new company has been looked up in th	ne Department of Commerc	e. Division	of Corporation	ons Database
if the	e new operator above is not currently o	perating any wells in Utah. 1	Is the operat	or registered	with the State?
	No If yes, the company file number is rator on	If no, Div	ision letter v	was mailed to	the new
_	autor on				
LIFE 4. Fed lists and LIFE 6. Fed	eral and Indian Lease Wells. The BL ad above involving Federal and/or India	M and/or the BIA has approved in leases. BIM - Let 11	ved the oper	ator change for	or all wells
11/4		BIA-DING 3	:1h.99		
and	eral and Indian Units. The BLM and all wells listed above involving unit op	or the BIA has approved the erations. (NUM Churge	operator ch	ange for the _ - <b>b</b> /w	unit volved
VH 6. Fed ope	eral and Indian Communitization Agrator change for CA (Federal,Indian), C				
	or wells located on a CA (state or fee) sompson at the S.L. Office before approv		ce of all we	lls involved to	Teresa

<del></del>	
7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
KDR 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1:31:2000 3:110:00 Cby 1
9.	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
<u>f</u> DP 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY RI	CVIEW
DR 1.	(R649.8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
DF 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VER	IFICATION - (FEE LEASE WELLS)
DR 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.  HAN HIT - 1230 eff 10.4.99 St. Paul Fin 3 Manne (80,000)
2.	A copy of this form has been placed in the new and former operator's bond files on
M-3.	The FORMER operator has requested a release of liability from their bond as of todays date \( \lambda
EASE INT	EREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>DP</u> 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) 100 Statewall St. fauf fire manual
<u>DL</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:2000, of their responsibility to notify all interest owners of this change.
ILMING 1.	All attachments to this form have been microfilmed on 3-260.
<b>ILING</b> 1.	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
OMMENT	S
<del></del>	